

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	7,795	--	--	63,976	10,585	3,110	85	80,025	5,357	0	7,739
Hydrocarbon Gas Liquids	73,385	-34	1,617	7,845	10,071	--	-3,796	5,155	27,659	63,865	6,418
Natural Gas Liquids	73,385	-34	46	6,580	8,723	--	-3,713	5,155	27,659	59,598	6,242
Ethane	29,138	--	--	--	-19,895	--	322	--	9,038	-117	1,006
Propane	25,870	--	1,454	6,265	25,244	--	-4,288	--	15,026	48,095	3,233
Normal Butane	7,961	--	-1,053	200	5,623	--	301	3,524	3,248	5,658	1,654
Isobutane	3,409	--	-355	115	-1,304	--	-14	476	3	1,400	122
Natural Gasoline	7,007	-34	--	--	-945	--	-34	1,155	345	4,561	227
Refinery Olefins	--	--	1,571	1,265	1,348	--	-83	--	--	4,267	176
Ethylene	--	--	57	--	--	--	--	--	--	57	--
Propylene	--	--	1,351	1,265	1,348	--	-32	--	--	3,996	114
Normal Butylene	--	--	2	--	--	--	-34	--	--	36	50
Isobutylene	--	--	161	--	--	--	-17	--	--	178	12
Other Liquids	--	1,861	--	53,225	237,262	31,857	-6,370	326,694	1,140	2,741	63,177
Hydrogen/Biofuels/Other Hydrocarbons	--	1,861	--	1,208	34,542	5,253	1,598	39,383	807	1,075	8,666
Hydrogen	--	--	--	--	--	444	--	444	--	0	--
Biofuels (including Fuel Ethanol)	--	1,861	--	1,208	34,542	4,809	1,598	38,939	807	1,075	8,666
Fuel Ethanol ⁶	--	1,358	--	--	33,554	4,809	1,605	37,415	701	0	7,632
Biofuels (excluding Fuel Ethanol) ⁷	--	502	--	1,208	988	--	-6	1,524	106	1,075	1,034
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	6,599	62	--	709	4,050	237	1,665	4,281
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	45,418	202,658	26,604	-8,677	283,261	96	0	50,230
Reformulated	--	--	--	19,212	28,164	5,286	-2,529	55,187	4	0	16,854
Conventional	--	--	--	26,206	174,494	21,318	-6,148	228,074	92	0	33,376
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	414,548	45,353	173,942	-31,413	-20,829	--	9,381	613,880	49,648
Finished Motor Gasoline	--	--	365,845	5,503	12,893	-31,413	-328	--	170	352,986	2,588
Reformulated	--	--	135,120	--	--	-7,179	-2	--	--	127,943	4
Conventional	--	--	230,725	5,503	12,893	-24,234	-326	--	170	225,043	2,584
Finished Aviation Gasoline	--	--	-8	44	309	--	-20	--	--	365	227
Kerosene-Type Jet Fuel	--	--	9,630	4,497	50,106	--	-450	--	92	64,591	8,707
Kerosene	--	--	44	--	172	--	-1,131	--	9	1,338	627
Distillate Fuel Oil ⁶	--	3	23,566	23,895	103,089	--	-22,014	--	3,638	168,928	22,568
15 ppm sulfur and under	--	3	24,199	23,827	99,440	--	-20,586	--	2,847	165,208	20,556
Greater than 15 ppm to 500 ppm sulfur	--	--	65	6	66	--	-459	--	569	27	576
Greater than 500 ppm sulfur	--	--	-698	62	3,583	--	-969	--	223	3,693	1,436
Residual Fuel Oil	--	--	5,035	6,958	172	--	287	--	765	11,113	4,828
Less than 0.31 percent sulfur	--	--	-74	--	--	--	0	--	NA	NA	307
0.31 to 1.00 percent sulfur	--	--	3,755	2,336	--	--	-287	--	NA	NA	1,006
Greater than 1.00 percent sulfur	--	--	1,354	4,622	172	--	574	--	NA	NA	3,515
Petrochemical Feedstocks	--	--	--	339	--	--	--	--	--	339	--
Naphtha for Petro. Feed. Use	--	--	--	338	--	--	--	--	--	338	--
Other Oils for Petro. Feed. Use	--	--	--	1	--	--	--	--	--	1	--
Special Naphthas	--	--	33	107	--	--	1	--	--	139	29
Lubricants	--	--	1,412	519	2,234	--	-127	--	968	3,324	1,368
Waxes	--	--	-42	332	--	--	-35	--	314	11	200
Petroleum Coke	--	--	2,551	9	1,169	--	--	--	3,045	684	--
Marketable	--	--	937	9	1,169	--	--	--	3,045	-930	--
Catalyst	--	--	1,614	--	--	--	--	--	--	1,614	--
Asphalt and Road Oil	--	--	2,886	3,150	3,798	--	2,999	--	307	6,528	8,450
Still Gas	--	--	3,257	--	--	--	--	--	--	3,257	--
Miscellaneous Products	--	--	339	--	--	--	-11	--	73	277	56
Total	81,180	1,829	416,165	170,399	431,860	3,554	-30,910	411,874	43,538	680,486	126,982

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic

Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA

analysis of data from the Surface Transportation Board and other information.